



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059
ISSUE DATE

09.07.2018

No. F.DTL/207/2018-19/DGM(SO)/EAC/336

To

01. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 02 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg.No.20, Nehru Place, N.Delhi-19
03. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 04 Sh. Anant Mishra, G.M.(Project), Timarpur – Okhla Waste Management Company Pvt Ltd., Jindal ITF Centre, 28, Shivaji Marg, New Delhi-110015, Fax No. 011-45021982

Sub.: Account of DSM Charges for Energy Scheduled through Open Access by TOWMCL for the month of October'17 to March'18 with the revision for the month of July'17

Sir,

Please find herewith the Statement of DSM charges for Energy Scheduled through Open Access by TOWMCL to TPDDL for the month of October'17 to March'18. The Account is uploaded in SLDC's web site also.

The DSM charges for Energy Scheduled through Open Access by TOWMCL to TPDDL have been computed as per the decision taken in the meeting held on 03.04.12 at TOWMCL plant regarding settlement of power under Open Access sale & as per PPA executed b/w TOWMCL & BRPL.

It is also requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note: DSM Bill for the month of July'17 is revised due to inadvertant error in Metering data .

Dy. General Manager (Metering & Protection), DTL
Copy for favour of kind information to:
Secretary, DERC
Director (Operations), DTL
ED(Tech), SLDC
General Manager (O&M), DTL
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

Yours faithfully

Manager(Energy Accounting Cell)

DELHI TRANSCO LTD.
State Load Despatch Centre

DSM Account for TOWMCL for the month of October'17 to March'18
with the revision of DSM account for the month of July'17

ISSUE DATE 09.07.2018

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Month	Total Deviation Charge in current issued Bill	Revised Deviation Charge in Revised Bill	Differential Amount	Net Deviation Charge to be paid
Oct-17	1.55706	0	1.55706	1.55706
Nov-17	1.79301	0	1.79301	1.79301
Dec-17	3.92587	0	3.92587	3.92587
Jan-18	4.41676	0	4.41676	4.41676
Feb-18	2.04160	0	2.04160	2.04160
Mar-18	0.90595	0	0.90595	0.90595
Jul-17	4.52814	4.16723	-0.36091	-0.36091
Total	19.16839	4.16723	14.27934	14.27934

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of October'17

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Oct-17	0.147236	0.147082	-0.000154	0.00530	0	0	0	0	0	0.00530
02-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
03-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
04-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
05-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
06-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
07-Oct-17	0.147236	0.147025	-0.000211	0.00708	0	0.00003	0	0	0.00003	0.00711
08-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
09-Oct-17	0.147236	0.146685	-0.000552	0.01264	0	0.00018	0.00016	0	0.00034	0.01298
10-Oct-17	0.147236	0.145290	-0.001947	0.03192	0	0.00063	0.00093	0.00019	0.00175	0.03367
11-Oct-17	0.147236	0.145925	-0.001311	0.02279	0	0.00027	0.00018	0	0.00045	0.02324
12-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
13-Oct-17	0.147236	0.146040	-0.001196	0.03186	0	0.00036	0.00029	0	0.00066	0.03252
14-Oct-17	0.147236	0.133366	-0.013870	0.31416	0	0.00527	0.00881	0.01055	0.02462	0.33878
15-Oct-17	0.147236	0.142981	-0.004255	0.09217	0	0.00124	0.00274	0.00746	0.01144	0.10361
16-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
17-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
18-Oct-17	0.147236	0.146807	-0.000429	0.00198	0	0	0	0	0	0.00198
19-Oct-17	0.147236	0.142281	-0.004955	0.04596	0	0.00060	0.00128	0.00131	0.00319	0.04915
20-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
21-Oct-17	0.147236	0.142368	-0.004868	0.08708	0	0.00048	0.00161	0.07097	0.07306	0.16014
22-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
23-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
24-Oct-17	0.147236	0.146962	-0.000274	0.00521	0	0	0	0	0	0.00521
25-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
26-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
27-Oct-17	0.147236	0.136790	-0.010446	0.44051	0	0.00319	0.00996	0.32970	0.34285	0.78336
28-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
29-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
30-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
31-Oct-17	0.147236	0.147236	0	0	0	0	0	0	0	0
Total	4.564321	4.519854	-0.044467	1.09866	0	0.01226	0.02597	0.42018	0.45840	1.55706

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.98% wef 14Aug17
Dist Losses @ 1.23%wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of November'17

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
02-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
03-Nov-17	0.147236	0.146957	-0.000279	0.00730	0	0.00024	0.00051	0	0.00075	0.00805
04-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
05-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
06-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
07-Nov-17	0.147236	0.146867	-0.000369	0.00682	0	0.00008	0	0	0.00008	0.00690
08-Nov-17	0.147236	0.146926	-0.000310	0.00874	0	0.00026	0.00087	0.00008	0.00121	0.00995
09-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
10-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
11-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
12-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
13-Nov-17	0.147236	0.139115	-0.008121	0.22665	0	0.00595	0.01423	0.01318	0.03336	0.26002
14-Nov-17	0.147236	0.147047	-0.000189	0.00412	0	0	0	0	0	0.00412
15-Nov-17	0.147236	0.143918	-0.003318	0.04989	0	0.00083	0.00201	0.00217	0.00502	0.05491
16-Nov-17	0.147236	0.142106	-0.005130	0.08693	0	0.00064	0.00213	0.06562	0.06839	0.15532
17-Nov-17	0.147236	0.146419	-0.000817	0.03210	0	0.00079	0.00155	0.00188	0.00422	0.03632
18-Nov-17	0.147236	0.146665	-0.000571	0.01254	0	0.00020	0.00067	0.00580	0.00667	0.01921
19-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
20-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
21-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
22-Nov-17	0.147236	0.147197	-0.000039	0.00125	0	0	0	0	0	0.00125
23-Nov-17	0.147236	0.137343	-0.009894	0.26496	0	0.00163	0.00544	0.20698	0.21406	0.47902
24-Nov-17	0.147236	0.142555	-0.004682	0.10564	0	0.00061	0.00202	0.08543	0.08805	0.19369
25-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
26-Nov-17	0.147236	0.133119	-0.014117	0.29168	0	0.00196	0.00652	0.22544	0.23392	0.52560
27-Nov-17	0.147236	0.147236	0	0	0	0	0	0	0	0
28-Nov-17	0.147236	0.147028	-0.000209	0.00544	0	0	0	0	0	0.00544
29-Nov-17	0.139056	0.138109	-0.000947	0.01112	0	0.00012	0.00036	0.00048	0.00096	0.01208
30-Nov-17	0.098157	0.097056	-0.001102	0.02077	0	0.00028	0.00008	0	0.00035	0.02112
Total	4.359827	4.309734	-0.050092	1.13596	0	0.01359	0.03640	0.60706	0.65705	1.79301

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.98% wef 14Aug17
Dist Losses @ 1.23%wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of December'17

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Dec-17	0.098157	0.096939	-0.001219	0.02752	0	0.00041	0.00125	0.00800	0.00965	0.03717
02-Dec-17	0.098157	0.098157	0	0	0	0	0	0	0	0
03-Dec-17	0.147236	0.146936	-0.000300	0.00892	0	0.00017	0	0	0.00017	0.00909
04-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
05-Dec-17	0.147236	0.147205	-0.000031	0.00106	0	0	0	0	0	0.00106
06-Dec-17	0.147236	0.145797	-0.001440	0.02989	0	0.00042	0.00038	0	0.00081	0.03070
07-Dec-17	0.147236	0.141340	-0.005896	0.14212	0	0.00199	0.00417	0.05359	0.05975	0.20187
08-Dec-17	0.147236	0.147191	-0.000045	0.00115	0	0	0	0	0	0.00115
09-Dec-17	0.147236	0.146694	-0.000542	0.00785	0	0.00007	0.00022	0.00062	0.00091	0.00875
10-Dec-17	0.147236	0.144201	-0.003036	0.09328	0	0.00135	0.00059	0.00109	0.00304	0.09631
11-Dec-17	0.147236	0.145294	-0.001942	0.05391	0	0.00048	0.00160	0.03788	0.03996	0.09387
12-Dec-17	0.147236	0.140249	-0.006987	0.23420	0	0.00434	0.00952	0.05520	0.06906	0.30327
13-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
14-Dec-17	0.147236	0.141619	-0.005617	0.19995	0	0.00097	0.00324	0.15150	0.15570	0.35565
15-Dec-17	0.128832	0.122265	-0.006566	0.13907	0	0.00238	0.00471	0.00874	0.01583	0.15490
16-Dec-17	0.147236	0.131202	-0.016034	0.31907	0	0.00651	0.01578	0.04630	0.06860	0.38767
17-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
18-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
19-Dec-17	0.147236	0.147172	-0.000064	0.00127	0	0	0	0	0	0.00127
20-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
21-Dec-17	0.118096	0.082956	-0.035140	0.75366	0	0.00447	0.01381	0.59136	0.60964	1.36330
22-Dec-17	0	-0.010252	-0.010252	0.27411	0	0	0	0.27411	0.27411	0.54822
23-Dec-17	0.147236	0.147194	-0.000042	0.00109	0	0	0	0	0	0.00109
24-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
25-Dec-17	0.147236	0.145413	-0.001823	0.04040	0	0.00062	0.00189	0.01126	0.01377	0.05418
26-Dec-17	0.147236	0.146835	-0.000401	0.00987	0	0.00020	0.00060	0	0.00081	0.01068
27-Dec-17	0.147236	0.147236	0	0	0	0	0	0	0	0
28-Dec-17	0.147236	0.145155	-0.002081	0.05581	0	0.00124	0.00280	0.01032	0.01435	0.07016
29-Dec-17	0.147236	0.147164	-0.000072	0.00172	0	0	0	0	0	0.00172
30-Dec-17	0.147236	0.147175	-0.000061	0.00134	0	0	0	0	0	0.00134
31-Dec-17	0.147236	0.142002	-0.005234	0.14326	0	0.00256	0.00681	0.03980	0.04917	0.19243
Total	4.271383	4.166557	-0.104825	2.54054	0	0.02819	0.06738	1.28977	1.38534	3.92587

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.98% wef 14Aug17
Dist Losses @ 1.23%wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of January'18

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
02-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
03-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
04-Jan-18	0.147236	0.146368	-0.000868	0.02408	0	0.00032	0.00106	0.00355	0.00492	0.02901
05-Jan-18	0.147236	0.145886	-0.001350	0.02704	0	0.00048	0.00135	0.00966	0.01149	0.03853
06-Jan-18	0.147236	0.143673	-0.003564	0.09939	0	0.00181	0.00538	0.02873	0.03592	0.13531
07-Jan-18	0.147236	0.144058	-0.003179	0.09838	0	0.00209	0.00505	0.01892	0.02605	0.12443
08-Jan-18	0.147236	0.144679	-0.002558	0.04070	0	0.00063	0.00150	0.00741	0.00955	0.05025
09-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
10-Jan-18	0.139056	0.139056	0	0	0	0	0	0	0	0
11-Jan-18	0.122697	0.120523	-0.002173	0.07117	0	0.00123	0.00272	0.00158	0.00552	0.07669
12-Jan-18	0.122697	0.101274	-0.021423	0.60560	0	0.00651	0.01950	0.37285	0.39886	1.00447
13-Jan-18	0.122697	0.116943	-0.005754	0.09916	0	0.00177	0.00391	0.01525	0.02094	0.12010
14-Jan-18	0.122697	0.116281	-0.006415	0.15782	0	0.00332	0.00850	0.03265	0.04447	0.20228
15-Jan-18	0.122697	0.117770	-0.004927	0.07320	0	0.00159	0.00379	0.01120	0.01658	0.08978
16-Jan-18	0.122697	0.112041	-0.010656	0.24762	0	0.00332	0.00914	0.08754	0.09999	0.34761
17-Jan-18	0.122697	0.120373	-0.002324	0.07069	0	0.00127	0.00290	0.00698	0.01114	0.08183
18-Jan-18	0.066461	0.046342	-0.020118	0.42141	0	0.00234	0.00736	0.34093	0.35063	0.77204
19-Jan-18	0	-0.009339	-0.009339	0.20292	0	0	0	0.20292	0.20292	0.40583
20-Jan-18	0	-0.008789	-0.008789	0.17939	0	0	0	0.17939	0.17939	0.35878
21-Jan-18	0.083332	0.077218	-0.006114	0.12374	0	0.00112	0.00338	0.07237	0.07687	0.20061
22-Jan-18	0.143146	0.133335	-0.009811	0.24812	0	0.00496	0.00986	0.02310	0.03792	0.28604
23-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
24-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
25-Jan-18	0.147236	0.145671	-0.001565	0.05162	0	0.00155	0.00348	0.00043	0.00546	0.05707
26-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
27-Jan-18	0.147236	0.146678	-0.000558	0.01678	0	0.00036	0.00011	0	0.00047	0.01725
28-Jan-18	0.147236	0.147067	-0.000169	0.00388	0	0	0	0	0	0.00388
29-Jan-18	0.147236	0.146665	-0.000571	0.01040	0	0.00018	0.00061	0.00377	0.00456	0.01496
30-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
31-Jan-18	0.147236	0.147236	0	0	0	0	0	0	0	0
Total	3.941124	3.818899	-0.122225	2.87311	0	0.03484	0.08958	1.41922	1.54364	4.41676

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.98% wef 14aug17
Dist Losses @ 1.23%wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of February'18

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Feb-18	0.147236	0.135310	-0.011927	0.16549	0	0.00143	0.00399	0.11963	0.12505	0.29054
02-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
03-Feb-18	0.147236	0.147211	-0.000025	0.00050	0	0	0	0	0	0.00050
04-Feb-18	0.147236	0.144247	-0.002989	0.03945	0	0.00052	0.00171	0.00981	0.01204	0.05149
05-Feb-18	0.147236	0.146741	-0.000495	0.01363	0	0.00026	0.00087	0.00062	0.00175	0.01538
06-Feb-18	0.147236	0.144828	-0.002409	0.05800	0	0.00046	0.00154	0.04093	0.04293	0.10093
07-Feb-18	0.147236	0.134865	-0.012371	0.41865	0	0.00271	0.00904	0.32492	0.33667	0.75532
08-Feb-18	0.147236	0.146595	-0.000641	0.01411	0	0.00018	0.00061	0.00472	0.00551	0.01962
09-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
10-Feb-18	0.147236	0.146109	-0.001127	0.03649	0	0.00030	0.00099	0.02656	0.02785	0.06434
11-Feb-18	0.147236	0.147195	-0.000041	0.00123	0	0	0	0	0	0.00123
12-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
13-Feb-18	0.147236	0.146357	-0.000879	0.00626	0	0.00007	0.00022	0.00408	0.00436	0.01062
14-Feb-18	0.147236	0.143486	-0.003750	0.11168	0	0.00112	0.00372	0.07133	0.07616	0.18784
15-Feb-18	0.147236	0.146770	-0.000466	0.01022	0	0.00020	0	0	0.00020	0.01041
16-Feb-18	0.147236	0.147089	-0.000147	0.00507	0	0	0	0	0	0.00507
17-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
18-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
19-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
20-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
21-Feb-18	0.147236	0.132577	-0.014659	0.30152	0	0.00283	0.00903	0.20499	0.21685	0.51837
22-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
23-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
24-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
25-Feb-18	0.147236	0.146723	-0.000514	0.00955	0	0.00013	0.00024	0	0.00037	0.00992
26-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
27-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
28-Feb-18	0.147236	0.147236	0	0	0	0	0	0	0	0
Total	4.122613	4.070173	-0.052440	1.19186	0	0.01021	0.03196	0.80757	0.84974	2.04160

Note

- i) (+)ve indicates Amount to be payable by the TOWMCL to BRPL.
- ii) (-)ve indicates Amount to be Receivable by the TOWMCL from BRPL.
- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
 - Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
 - STU losses @ 0.98% wef 14Aug17
 - Dist Losses @ 1.23% wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
DSM Account for TOWMCL for the month of March'18

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs
01-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
02-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
03-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
04-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
05-Mar-18	0.147236	0.147193	-0.000043	0.00167	0	0	0	0	0	0.00167
06-Mar-18	0.147236	0.145900	-0.001336	0.03753	0	0.00020	0	0	0.00020	0.03773
07-Mar-18	0.134966	0.130559	-0.004408	0.12129	0	0.00074	0.00247	0.02799	0.03120	0.15249
08-Mar-18	0.147236	0.142375	-0.004862	0.15395	0	0.00110	0.00359	0.03203	0.03672	0.19067
09-Mar-18	0.147236	0.146050	-0.001186	0.04538	0	0.00114	0.00231	0.00361	0.00707	0.05245
10-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
11-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
12-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
13-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
14-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
15-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
16-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
17-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
18-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
19-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
20-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
21-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
22-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
23-Mar-18	0.147236	0.147147	-0.000089	0.00063	0	0	0	0	0	0.00063
24-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
25-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
26-Mar-18	0.147236	0.147236	0	0	0	0	0	0	0	0
27-Mar-18	0.147236	0.146812	-0.000424	0.01408	0	0.00030	0.00060	0	0.00090	0.01498
28-Mar-18	0.147236	0.142211	-0.005025	0.18129	0	0.00305	0.00583	0.02171	0.03060	0.21189
29-Mar-18	0.147236	0.143530	-0.003706	0.11058	0	0.00057	0.00109	0	0.00166	0.11224
30-Mar-18	0.147236	0.143423	-0.003814	0.09166	0	0.00147	0.00290	0.01061	0.01498	0.10663
31-Mar-18	0.147236	0.145581	-0.001655	0.02398	0	0.00048	0.00012	0	0.00060	0.02457
Total	4.552052	4.525505	-0.026547	0.78203	0	0.00906	0.01892	0.09595	0.12393	0.90595

Note

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- iii) To calculate the Ex-bus schedule of Open Access power the following losses have been considered:
Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.98% wef 14aug17
Dist Losses @ 1.23%wef 01Sep17

DELHI TRANSCO LTD.
State Load Despatch Centre
Revised-01 DSM Account for TOWMCL for the month of July'17

ISSUE DATE 09.07.2018

Dates	Scheduled Ex-bus generation in Mus	Actual Ex-bus generation corresponding to OA in Mus	Deviation Energy in Mus	Deviation charge in Rs Lacs	Additional Charge below 49.7 Hz in Rs Lacs	Additional Charge 1 between 49.7 Hz and 50.1 Hz (12% to 15%) in Rs Lacs	Additional Charge 2 between 49.7 Hz and 50.1 Hz (15% to 20%) in Rs Lacs	Additional Charge 3 between 49.7 Hz and 50.1 Hz (above 20%) in Rs Lacs	Total Additional Charges in Rs Lacs	Total Deviation Charge in Rs Lacs	Previous Deviation charges in Rs Lacs
01-Jul-17	0.147222	0.136415	-0.010806	0.26243	0	0.00153	0.00510	0.21138	0.21801	0.48045	0.48045
02-Jul-17	0.147222	0.143887	-0.003335	0.05665	0	0.00039	0.00089	0.03841	0.03968	0.09633	0.09633
03-Jul-17	0.147222	0.147196	-0.000026	0.00061	0	0	0	0	0	0.00061	0.00061
04-Jul-17	0.147222	0.144826	-0.002396	0.04240	0	0.00093	0.00124	0.00317	0.00534	0.04775	0.04775
05-Jul-17	0.147222	0.147054	-0.000168	0.00413	0	0	0	0	0	0.00413	0.00413
06-Jul-17	0.147222	0.146925	-0.000297	0.00547	0	0.00018	0	0	0.00018	0.00565	0.00565
07-Jul-17	0.147222	0.147222	0	0	0	0	0	0	0	0	0
08-Jul-17	0.147222	0.147222	0	0	0	0	0	0	0	0	0
09-Jul-17	0.147222	0.146472	-0.000750	0.01794	0	0.00044	0.00112	0.00138	0.00295	0.02089	0.02089
10-Jul-17	0.147222	0.144918	-0.002304	0.05637	0	0.00105	0.00250	0.00539	0.00894	0.06531	0.06531
11-Jul-17	0.147222	0.146190	-0.001032	0.02096	0	0.00046	0.00078	0	0.00124	0.02220	0.02220
12-Jul-17	0.147222	0.146306	-0.000916	0.02377	0	0.00024	0.00080	0.00656	0.00760	0.03137	0.03137
13-Jul-17	0.147222	0.146532	-0.000690	0.01840	0	0.00024	0.00080	0.00548	0.00653	0.02493	0.02493
14-Jul-17	0.147222	0.147222	0	0	0	0	0	0	0	0	0
15-Jul-17	0.147222	0.147199	-0.000023	0.00037	0	0	0	0	0	0.00037	0.00037
16-Jul-17	0.147222	0.146771	-0.000451	0.00948	0	0	0	0	0	0.00948	0.00948
17-Jul-17	0.147222	0.139375	-0.007847	0.16138	0	0.00371	0.01020	0.02312	0.03703	0.19841	0.19841
18-Jul-17	0.147222	0.145860	-0.001362	0.04181	0	0.00106	0.00241	0.00019	0.00367	0.04548	0.40639
19-Jul-17	0.147222	0.147206	-0.000016	0.00011	0	0	0	0	0	0.00011	0.00011
20-Jul-17	0.147222	0.147222	0	0	0	0	0	0	0	0	0
21-Jul-17	0.147222	0.146586	-0.000636	0.01294	0	0.00022	0.00024	0	0.00046	0.01340	0.01340
22-Jul-17	0.147222	0.146986	-0.000236	0.00357	0	0	0	0	0	0.00357	0.00357
23-Jul-17	0.147222	0.141114	-0.006108	0.05683	0	0.00115	0.00196	0.00241	0.00552	0.06235	0.06235
24-Jul-17	0.147222	0.143935	-0.003287	0.03572	0	0.00083	0.00136	0.00200	0.00419	0.03991	0.03991
25-Jul-17	0.147222	0.146546	-0.000676	0.01019	0	0.00030	0.00046	0	0.00076	0.01096	0.01096
26-Jul-17	0.147222	0.145095	-0.002127	0.03896	0	0.00059	0.00150	0.00105	0.00314	0.04210	0.04210
27-Jul-17	0.147222	0.142144	-0.005078	0.09647	0	0.00113	0.00126	0.00153	0.00391	0.10038	0.10038
28-Jul-17	0.147222	0.125699	-0.021523	0.47690	0	0.00289	0.00896	0.36714	0.37899	0.85589	0.85589
29-Jul-17	0.147222	0.138597	-0.008625	0.16991	0	0.00321	0.00957	0.03559	0.04837	0.21828	0.21828
30-Jul-17	0.147222	0.146996	-0.000226	0.00352	0	0	0	0	0	0.00352	0.00352
31-Jul-17	0.147222	0.099238	-0.047984	0.96787	0	0.00582	0.01939	0.77033	0.79553	1.76341	1.76341
Total	4.563882	4.434956	-0.128926	2.59516	0	0.02638	0.07055	1.47514	1.57207	4.16723	4.52814

Note

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Injection Losses for Delhi to Regional grid during the period as per NRLDC POC losses
STU losses @ 0.85%
Dist Losses @ 1.35%